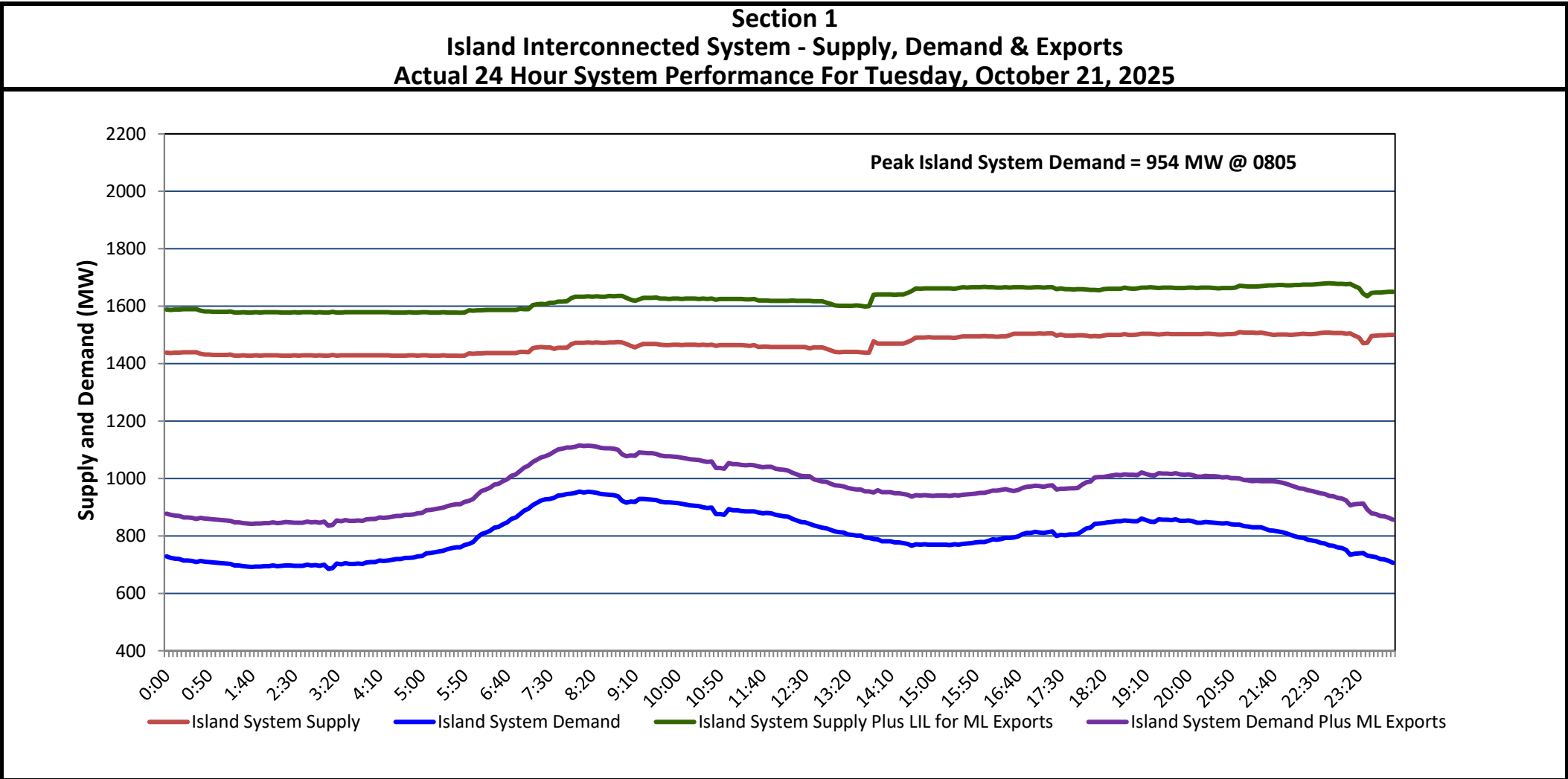


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, October 22, 2025



Island Supply Notes For October 21, 2025¹

A	As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
B	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
C	As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
D	As of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
E	As of 0730 hours, October 16, 2025, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
F	As of 2143 hours, October 16, 2025, Holyrood Unit 2 available at 140 MW due to planned derating (170 MW).
G	As of 0931 hours, October 17, 2025, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
H	At 1347 hours, October 21, 2025, Granite Canal Unit available (40 MW).
I	At 1600 hours, October 21, 2025, St. Anthony Diesel Plant available at 5.7 MW due to planned derating (9.7 MW).

Section 2
Island Interconnected System - Supply, Demand & Outlook

Wed, Oct 22, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,497 MW	Wednesday, October 22, 2025	885	835
NLH Island Generation: ^{3,7}	1,000 MW	Thursday, October 23, 2025	820	770
NLH Island Power Purchases: ⁵	40 MW	Friday, October 24, 2025	800	750
NP and CBPP Owned Generation:	190 MW	Saturday, October 25, 2025	825	775
LIL/ML Net Imports to Island: ⁹	267 MW	Sunday, October 26, 2025	845	795
7-Day Island Peak Demand Forecast:	1,020 MW	Monday, October 27, 2025	950	900
		Tuesday, October 28, 2025	1,020	970

Island Supply Notes For October 22, 2025

J	At 0800 hours, October 22, 2025, St. Anthony Diesel Plant unavailable due to planned derating 5.7 MW (9.7 MW).
---	--

Notes:

1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.

2. As of 0800 Hours.

3. Gross continuous unit output.

4. Gross output from all Island sources (including Note 3).

5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).

6. Adjusted for interruptible load and the impact of voltage reduction when applicable.

7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.

8. Does not include ML Exports.

9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3
Island Peak Demand and Exports Information
Previous Day Actual Peak and Current Day Forecast Peak

Tue, Oct 21, 2025	Island Peak Demand ¹⁰	8:05	954 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		6,107 MWh
Wed, Oct 22, 2025	Forecast Island Peak Demand		885 MW

Notes:

10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).